



RFI Response

ID: 001

Date Sent: September 1st, 2026

Project: FH Solar Photovoltaic System
Subject: Questions Regarding RFP OPS-2026-007
Sent Via: Email

Questions and Responses:

1. Job Walk Sign-In Sheet:

Will a sign-in sheet or list of participating bidders be provided to document the contractors who attended the job walk?

- a. CAPK does not disclose pricing from current contracts during an active solicitation process. We encourage all vendors to develop and submit their most competitive pricing based on the scope of work and requirements outlined in the RFP.

2. Project Budget and PV System Sizing:

The RFP identifies a project budget of \$336,294. During the job walk it was indicated that the intent is to maximize the amount of solar energy that can be installed within this budget. If a 100% energy offset design is achieved and the resulting PV system cost is less than the available project budget, should the bidder increase the PV system size to utilize the remaining budget and maximize the total solar energy production, assuming the additional capacity is feasible?

Alternatively, should the bidder maintain the system at the 100% energy offset level and provide the lowest project cost, leaving any remaining budget unallocated?

Please clarify the Solicitor's preferred approach so bidders can size and price their proposals accordingly.

- a. Attachment A, Scope of Work, Section I, Item 1 and Section II.A both state the objective as maximizing electrical production and system size allowed by the roof within a total budget of \$336,294. Bidders shall size to the maximum production feasible within the budget and the physical constraints of the site, roof area and geometry, structural capacity, shading, code and permitting, and not to a 100% offset target.
- b. Where a proposed system exceeds current annual consumption, the bidder shall identify in its proposal any PG&E interconnection, tariff or metering implications of the proposed sizing, as required by Attachment A, Section I, Item 24 and Section III, Paragraph 4.4.c of the RFP. If applicable interconnection or tariff rules limit the exportable system size, the bidder shall state the limitation, the maximum size achievable under it, and any alternative (for example, non-export or limited-export configurations) that would permit additional capacity.

3. Will there be any survey/construction staking for this project?

- a. CAPK will not furnish a boundary or topographic survey, and will not provide construction staking. Any survey, layout, staking, or utility locating the Contractor determines is necessary to perform the work is the Contractor's responsibility and shall be included in the Total Lump Sum Price on the Bid Sheet. No separate payment will be made for survey or staking.

4. **Equipment Procurement: Who will be responsible for procuring the solar PV and BESS equipment?**
 - a. The selected design build contractor will be responsible for the procurement of equipment. Please note, the BESS equipment is not part of scope for this RFP. Any infrastructure/paths for future BESS will need to be considered as part of this design build project. Conduit to proposed location along with identifying location for any controllers/equipment along with paths to and from this location.
5. **Future Load Expansion: Is any future facility or electrical load expansion anticipated? If so, is there an estimated percentage increase or additional load (kW) that PDS should account for when sizing the system?**
 - a. As part of the resiliency center needs there will be future loads, but this will be determined during phase II of the project once additional funds are identified. For the purposes of this RFP the intent is to maximize the funding available for electrical output and ensure that all infrastructure is available for future expansion of the array and connection with the BESS.
6. **BESS Operating Requirements: How does CAPK intend to use the BESS? For example, is the primary purpose emergency backup power, daily/continuous operation for energy savings, peak demand management, or a combination of these uses?**
 - a. CAPK plans to utilize the BESS for both emergency backup and daily operating energy savings.
7. **Resiliency Requirements: Is there a specific backup duration or resiliency target that the combined solar PV and BESS system should be designed to support? For example, should PDS evaluate the system for an 8-, 12-, or 24-hour outage, or another desired duration?**
 - a. This has not yet been determined and will be solidified for phase II of the project but initially plans for a minimum of 72 hours.

Acknowledgment/Receipt of RFI Response

Signature

Date

SIGNED ACKNOWLEDGEMENT OF RFI MUST BE SUBMITTED WITH PROPOSAL